

Northrop Grumman Systems Corporation

2016 ANNUAL SUMMARY REPORT

Operation, Maintenance, and Monitoring Report for the Bethpage Park Soil Gas Containment System

Operable Unit 3 (Former Grumman Settling Ponds)
Bethpage, New York
NYSDEC ID # 1-30-003A

March 23, 2017

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1 INTRODUCTION

Pursuant to the Administrative Order on Consent (AOC) Index #W1-0018-04-01 (New York State Department of Environmental Conservation [NYSDEC] 2005) and the Operable Unit 3 (OU3) Record of Decision (NYSDEC 2013), ARCADIS of New York, Inc. (ARCADIS), on behalf of Northrop Grumman Systems Corporation (Northrop Grumman), has prepared this OU3 Bethpage Park Soil Gas Containment System (BPSGCS) Annual Summary Report for submittal to the NYSDEC. The present-day Bethpage Community Park property (Park), the McKay Field, and Plant 24 Access Road, which the NYSDEC has termed the "Former Grumman Settling Ponds Area" and designated as OU3, are referred to herein as the Site Area. Figure 1 provides a Site Area location map.

The BPSGCS (previously referred to as the Soil Gas Interim Remedial Measure [IRM]) has operated since February 18, 2008. The operation, maintenance, and monitoring (OM&M) activities performed during 2016 (i.e., January 1 through December 31, 2016 [the "annual reporting period"]) are summarized in this Annual Summary Report. The OM&M activities performed during the fourth quarter of 2016 (i.e., October 1 through December 31, 2016 [the "fourth quarter reporting period"]) are included in the summary of the annual reporting period. Data summaries for the previous three 2016 operational quarterly periods are available in the following letter reports:

- Results of First Quarter 2016 Operation and Monitoring for the Bethpage Park Soil Gas Containment System, May 2016 (Arcadis 2016b)
- Results of Second Quarter 2016 Operation and Monitoring for the Bethpage Park Soil Gas Containment System, August 2016 (Arcadis 2016c)
- Results of Third Quarter 2016 Operation and Monitoring for the Bethpage Park Soil Gas Containment System, November 2016 (Arcadis 2016d)

During 2016, the BPSGCS system OM&M was conducted in accordance with the NYSDEC-approved OU3 Soil Gas IRM OM&M Manual (Arcadis 2016a) and the NYSDEC-approved Sampling and Analysis Plan (SAP) (Arcadis 2008).

As discussed in the OU3 Remedial Investigation Report (Site Area) [Arcadis 2011], Northrop Grumman does not take responsibility for certain compounds (e.g., Freon 12 and Freon 22) present in the Site Area. Throughout this report, a distinction is made between the "Project" and "Non-project" volatile organic compounds (VOCs), which are defined as follows:

- <u>Project VOCs</u>: VOCs that may be related to former Northrop Grumman historical activities. For this report, Project VOCs include 1,1,1-trichloroethane; 1,1-dichloroethane; 1,2-dichloroethane; 1,1-dichloroethene; tetrachloroethene; trichloroethene; vinyl chloride; cis-1,2-dichloroethene; trans-1,2-dichloroethene; benzene; toluene; and total xylenes.
- Non-project VOCs: VOCs, such as Freon 12 and Freon 22, which are understood to be unrelated to
 former Northrop Grumman activities but have been detected in the Site Area. As noted in the Site
 Area RI Report (Arcadis 2011), a groundwater sub-plume of Freon 22 has been identified originating

from the area of the Town of Oyster Bay's (Town's) former ice rink. Based on Town information (Zervos 2007), Freon 22 was used by the Town and released to the environment.

2 BETHPAGE PARK SOIL GAS CONTAINMENT SYSTEM OBJECTIVES

The remedial action objectives (RAOs) of the BPSGCS are as follows:

- To mitigate the off-site migration of Project VOCs in the on-site soil gas through the implementation of a soil gas containment system installed along the Plant 24 Access Road and McKay Field Access Road, south and west of the Park, respectively, and;
- To comply with applicable NYSDEC Standards, Criteria, and Guidelines (SCGs)

The compliance objectives of the BPSGCS are as follows:

- To mitigate the off-site migration of soil gas, the system was designed to maintain

 -0.1 inch of water column (iwc) within a negative pressure curtain established within the vadose zone along the Plant 24 Access Road and along the McKay Field Access Road, from the boundary of the Plant 24 Access Road to approximately 400 feet north along the MacKay Field Access Road, based on a 12-month rolling average.
- To treat extracted vapors until it is demonstrated that all VOCs in the influent (untreated) vapor stream are present at concentrations lower than the NYSDEC Division of Air Resources Guide-1 (DAR-1) Annual Guidance Concentrations (AGCs) on a 12-month rolling average and Short-Term Guidance Concentrations (SGCs) for any given grab sample (NYSDEC 2014). On December 29, 2008, NYSDEC approved removal of vapor phase treatment (NYSDEC 2008).
- To collect and transfer condensate to the Nassau County Department of Public Works (NCDPW) sanitary sewer, in accordance with the requirements set forth by the NCDPW (NCDPW 2007, 2008), or treat at the Bethpage Park Groundwater Containment System (BPGWCS) and discharged, or dispose off-site at a NYSDEC-permitted disposal facility. The sanitary sewer ultimately discharges to the Town of Oyster Bay's Cedar Creek treatment facility.

3 BETHPAGE PARK SOIL GAS CONTAINMENT SYSTEM DESCRIPTION

Following review and approval of the Soil Gas IRM 95% Design Report and Design Drawings by the NYSDEC (Arcadis 2007b), the design package was finalized and the BPSGCS constructed. A general site plan (Figure 2) shows the treatment building, which houses the major process equipment, including two 20-horsepower [hp] and one 30 hp regenerative-type depressurization blowers, three 52-gallon moisture separators and associated transfer pumps. Remaining system components are located outside the treatment building and include one 33-foot tall by 16-inch diameter stack, the heat exchanger, the 18 depressurization wells, and the 47 induced vacuum monitoring wells, also shown on Figure 2. Monitoring

well vacuum measurements collected during 2016 are also provided on Figure 2. A process flow diagram that shows sampling and monitoring locations is provided as Figure 3. A detailed description of the system and a complete set of record drawings are provided in the OM&M Manual (Arcadis 2016a).

4 OPERATION AND MAINTENANCE ACTIVITIES

The following subsections provide a summary of the routine and non-routine operation and maintenance (O&M) activities completed during the annual reporting period to meet requirements outlined in the OM&M Manual (Arcadis 2016a), as well as a performance evaluation of the BPSGCS. Finally, overall conclusions and recommendations regarding O&M for the Site are included in this section.

4.1 Summary of O&M Completed During the Annual Reporting Period

The O&M of the BPSGCS was conducted in accordance with the OM&M Manual (Arcadis 2016a). This consisted of the following:

- Continuous monitoring by the Supervisory Control and Data Acquisition (SCADA) system.
- Weekly site checks to monitor and record key process parameters to confirm proper system operation, to assess whether a process parameter is changing or is out of range, and to provide information that may be helpful later in case there is an operation problem.
- Quarterly monitoring events to monitor and record key process parameters, including induced vacuums, to confirm proper system operation, make adjustments as needed, and to collect compliance samples.
 A summary of the quarterly monitoring data collected for the BPSGCS is provided in Tables 1, 2, 3 and 4.
- Routine maintenance of equipment was generally performed in accordance with the manufacturers' specifications as needed.
- Non-routine maintenance of equipment and system components in response to alarm conditions or system parameters operating outside of their normal operating ranges. The most notable non-routine maintenance activities during the annual reporting period were due to minor system modifications, repairs and power anomalies. These conditions did not have a significant impact on system performance and have been proactively addressed to minimize system downtime.

4.2 Performance Evaluation

The OU3 BPSGCS operated continuously during the annual reporting period with the exception of brief shutdown events for routine and non-routine system maintenance. An operational summary of the depressurization wells, monitoring wells, flow rates and vacuums for the annual reporting period is provided in Tables 1 and 2. In summary:

- The system operated during the annual reporting period for approximately 352 days out of a total 365 days (approximately 96% uptime).
- During the annual reporting period, condensate removal was conducted due to instantaneous induced vacuum measurements slightly lower than -0.1 iwc at VMWC-18A in September 2016 and at VMWC-7A and VMWC-7B in December 2016, as well as during routine BPSGCS maintenance. Collected condensate is treated at the BPGWCS and discharged. As of 2015, condensate removal is conducted as needed by manipulating manifold vacuums and flow rates for brief periods of time. This process does not entirely vacate the below grade lines of condensate, though it enables the system to maintain adequate flow and vacuum at the manifolds without requiring a vacuum truck and a full day shutdown event.

4.3 Conclusions and Recommendations for O&M

The O&M activities conducted during the annual reporting period met the requirements of the O&M Manual.

5 MONITORING

The following subsections provide a summary of the monitoring completed during the annual reporting period to meet requirements outlined in the OM&M Manual (Arcadis 2016a). The following subsections also provide summaries of 2016 monitoring data, comparisons of the results with applicable AGCs and SGC's, and additional data evaluations describing the performance effectiveness of the OU3 BPSGCS. Finally, overall conclusions and recommendations regarding monitoring for the Site are included.

5.1 Summary of Monitoring Completed

In general, the monitoring of the OU3 BPSGCS was completed in accordance with the OU3 BPSGCS OM&M Manual (Arcadis 2016a). A summary of the monitoring completed during this annual reporting period is provided below:

- Quarterly system performance monitoring:
 - Instantaneous vacuum measurements at compliance measurement points and system operating measurements at influent manifolds, blower inlet and outlet, and system effluent were collected to assess the system performance. Summaries of the measurements are provided in Tables 1 and 2.
- Quarterly system compliance monitoring:
 - Containment system air quality monitoring was completed to monitor the performance of the containment system and to compare the levels to applicable AGC's and SGC's. Summaries of the results are provided in Tables 3, 4, 5 and 6.

5.2 Summary of Monitoring Results

5.2.1 Containment System Performance Monitoring

5.2.1.1 Annual Reporting Period System Operating Parameters

System operating parameters measured during the annual reporting period are summarized in Tables 1 and 2. Overall throughout the annual reporting period, the system components generally operated within their recommended ranges.

5.2.1.2 Vapor Samples

The total effluent screening level vapor samples (i.e., photoionization detector [PID] reading) measured during the fourth quarter reporting period and the annual reporting period are provided in Table 1. The screening results throughout the annual reporting period ranged from 0.0 parts per million by volume (ppmv) June, September, and December 2016) to 0.1 ppmv (March 2016), which is consistent with historic data.

5.2.2 Containment System Compliance Monitoring

5.2.2.1 System Operating Parameters

Instantaneous vacuum measurements in compliance monitoring wells from the fourth quarter reporting period and annual time-weighted rolling averages are summarized in Table 2. Quarterly vacuum measurement data from the annual reporting period are also shown on Figure 2.

As shown on Table 2, during the annual reporting period, the instantaneous induced vacuum at all compliance-related monitoring points met or exceeded the minimum performance standard (greater than or equal to -0.1 iwc), with the exceptions of VMWC-7A, VMWC-7B, and VMWC-18A. Although instantaneous induced vacuum measurements were slightly lower than -0.1 iwc at VMWC-18A in September 2016 and at VMWC-7A and VMWC-7B in December 2016, the annual time-weighted rolling average of induced vacuum readings at all compliance-related monitoring points were maintained at greater than or equal to -0.1 iwc, demonstrating that the BPSGCS is operating as designed.

5.2.2.2 Vapor Sample

Effluent vapor samples were collected on a quarterly basis throughout the annual reporting period. As shown in the laboratory results in Tables 3, 4, and 6, the total volatile organic compound (TVOC) concentrations ranged from 737 micrograms per cubic meter (μ g/m³) in June 2016 to 1,354 μ g/m³ in March 2016. The Project TVOC concentrations ranged from 591 μ g/m³ in June 2016 to 1,173 μ g/m³ in March 2016. The Non-project TVOC concentrations ranged from 134 μ g/m³ in December 2016 to 304 μ g/m³ in September 2016.

The TVOC concentration in effluent vapor has generally declined since system startup. Figure 4 provides an overview of the concentration trend over the report period. The containment system has removed a total of 325 pounds of TVOCs, with 258 pounds of Project TVOCs (79.4%) and 67 pounds of Non-project TVOCs (20.6%) as shown on Figure 5. Figure 6 presents the mass removal rate, which has declined since system startup.

Benzene, carbon tetrachloride, trichloroethene and vinyl chloride, environmentally "A"-rated compounds (as defined in DAR-1 AGC/SGC tables, revised August 10, 2016), were detected in the effluent vapor sample during the annual reporting period; the concentrations were consistent with historical data. Historically, these are the only four environmentally "A"-rated compounds detected in the effluent vapor samples.

The concentrations of the tentatively identified compounds (TICs) were consistent with data collected throughout the annual reporting period. A total of 27 TICs were identified during the annual reporting period. The three most commonly identified TICs over the annual reporting period were alkane, carbon dioxide, and cycloalkane/alkene.

5.2.2.3 Condensate Sample

Collection of a compliance monitoring condensate sample was not required during the annual reporting period.

5.2.3 Air Emissions Model

Influent concentrations for the annual period were compared with the degree of cleaning required pursuant to 6NYCRR III A Part 212-2.3(b). As shown on Table 3, concentrations of all compounds detected were less than 43,130 µg/m³ (concentration equivalent to 0.1 pounds per hour at a flow rate of 615 cubic feet per minute). Therefore, air dispersion modeling is necessary to demonstrate that the maximum off-site air concentration is less than the NYSDEC DAR-1 annual and short-term guideline concentrations (AGC/SGC) values issued August 10, 2016.

The U.S. Environmental Protection Agency (USEPA) air quality dispersion model AERMOD was executed to estimate the highest ambient air concentration of the compounds on Table 3. AERMOD is the USEPA's recommended best state-of-the-art practice Gaussian plume dispersion model. Gaussian models are the most widely used techniques for estimating the impact of non-reactive pollutants, per Appendix W of Title 40 Code of Federal Regulations (CFR) 51 – Guideline of Air Quality Models.

The following parameters were used for the AERMOD model analysis:

- Urban dispersion coefficients
- AERMAP base and terrain elevations, processed using National Elevation Dataset (NED) digitized terrain data
- Surface and upper air observations measured at the Nation Weather Service stations located at Farmingdale and Brookhaven airports for calendar years 2011-2015, in accordance with NYSDEC's DAR-10 Air Dispersion Modeling Guidance Document. This longer period of time was reviewed for

the model run, to provide a conservative estimate of atmospheric impacts on the off-site concentrations.

- Discrete receptor grids, per the following methodology:
 - Receptors were located along the property boundary at distances not exceeding 25 meters;
 - A 1.5 km x 1.5 km Cartesian grid receptors with distances of 50 meters between the receptors;
 and
 - A 3.0 km x 3.0 km Cartesian grid receptors with distances of 100 meters between the receptors.
- Emission rate: 1 gram per second (g/s)

Based on the model, the maximum one-hour ambient air impact from all the years was 462.83 [µg/m³]/[g/s] and the maximum annual ambient air impact was 20.02 [µg/m³]/[g/s]. Table 5 provides the compound specific scaled hourly ambient air impact and the scaled annual ambient air impact for the fourth quarter sampling event. As shown, the scaled ambient air impacts for the BPSGCS are below the corresponding SGCs and AGCs.

Based on the ambient modeling analysis, the BPSGCS currently meets all of the requirements for DAR-1 and is below the Rule 212 requirements without add on controls.

6 CONCLUSIONS AND RECOMMENDATIONS

6.1 Conclusions

The following conclusions are provided regarding the performance and ability of the OU3 BPSGCS to comply with the remedial action and compliance objectives for the Site:

- OM&M requirements of the OU3 BPSGCS OM&M Manual were met at the Site during the annual reporting period.
- The BPSGCS generally operated as designed during the annual reporting period to mitigate the off-site migration of soil gas.
 - The BPSGCS operated continuously with the exception of brief shutdown periods for routine and non-routine maintenance (approximately 96% uptime).
 - A total of 27 pounds of VOCs were removed from the subsurface during the annual reporting period, and a total of 325 pounds of VOCs were removed since system startup in 2008.
 - An annual rolling average vacuum of -0.1 iwc or greater was maintained at all induced vacuum monitoring points throughout the annual reporting period. While data recorded at several wells indicated that vacuum induced at the well heads was slightly less than the targeted -0.1 iwc, during September and December 2016, the issues causing the reduced vacuums (most notably a build-up of condensation water in the vacuum distribution piping) were corrected. Northrop Grumman will continue to proactively manage this issue through condensate removal.

- The operation of the BPSGCS complied with applicable NYSDEC SCGs during the annual reporting period.
- Effluent vapor emissions met applicable AGC and SGC air discharge criteria during the annual reporting period.

6.2 Recommendations

Based on the information provided herein, Arcadis recommends to continue operation of the BPSGCS, to maintain compliance with the RAOs. No modifications or upgrades are needed at this time.

7 CERTIFICATION

Statement of Certification

On behalf of Northrop Grumman Systems Corporation, I hereby certify and attest that the Operable Unit 3 Bethpage Park Soil Gas Containment System is operated in compliance with the remedial action objectives provided within the NYSDEC approved Soil Gas Interim Remedial Measure Work Plan (Arcadis 2007a), which was prepared pursuant to NYSDEC Administrative Order on Consent Index # W1-0018-04-01 referencing the Former Grumman Settling Ponds Site and dated July 4, 2005.

Christopher Engler, P.E.

Aristopher D. Engler

Engineer of Record License # 069748

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TABLES

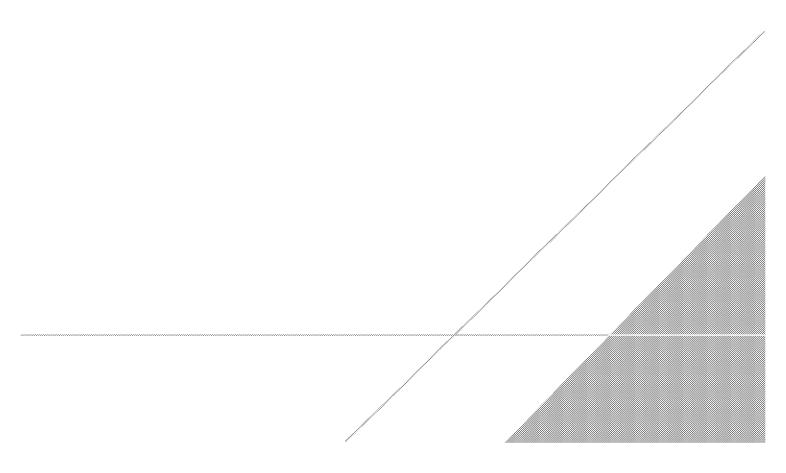


Table 1
General System Operating Parameters
Northrop Grumman Operable Unit 3
Bethpage Park Soil Gas Containment System
Former Grumman Settling Ponds, Bethpage, New York.



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06/01/16	81	-13	-1.7	7.0	-12	-0.50	9.0	-5.8	-0.29	16	-8.0	-0.48	109	-18	-1.7	14	-11	-2.2	79	-15	-1.5	6.6	-5.2	-1.2
09/07/16	79	-12	-1.6	8.0	-24	-0.56	9.0	-6.0	-0.30	11	-6.0	-0.39	92	-15	-1.7	13	-26	-3.7	84	-15	-1.7	6.1	-5.2	-1.3
12/19/16	111	-25	-2.0	8.0	-8.5	-0.56	6.0	-5.3	-0.20	12	-6.1	-0.36	95	-18	-1.7	15	-9.2	-2.5	82	-16	-1.8	6.9	-5.4	-1.3

Table 1
General System Operating Parameters
Northrop Grumman Operable Unit 3
Bethpage Park Soil Gas Containment System
Former Grumman Settling Ponds, Bethpage, New York.



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03/08/16	82	-24	-2.4	6.3	-3.9	-2.1	63	-15	-1.5	9.0	-7.0	-0.76	59	-18	-1.8	40	-15	-1.6	22	-21	-1.5	35	-24	-2.3
06/01/16	79	-24	-1.7	6.3	-6.0	-1.7	76	-14	-1.4	5.0	-6.3	-0.58	72	-19	-2.0	38	-14	-1.4	29	-23	-1.6	36	-22	-2.1
09/07/16	83	-24	-1.8	6.2	-2.5	-1.7	71	-14	-1.4	6.0	-6.5	-0.65	60	-17	-1.7	35	-14	-1.5	21	-19	-1.3	32	-19	-2.0
12/19/16	88	-25	-2.4	5.0	-2.5	-1.4	71	-14	-1.5	6.8	-6.8	-0.64	60	-19	-1.8	35	-13	-1.5	27	-27	-2.0	33	-19	-1.4

Table 1
General System Operating Parameters
Northrop Grumman Operable Unit 3
Bethpage Park Soil Gas Containment System
Former Grumman Settling Ponds, Bethpage, New York.



	DW-	IDS Param	peters	ow Rate at Menifold	IS Param	peters Pearling		ock Out T refers - V		Condensate Water Collected ⁽¹⁾	Blower	Paramet 200	ers BL	Blower	Paragram (186)	ers BL-	Blower	Parame 490	ers BL-	Total Effluent Slow Paleto	Combiner	Heart Action of the Property o	arameters Herman Supposed	Heat xelfanger annon
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03/08/16	48	-19	-2.6	31	-24	-2.2		-40		106				-43	2.0	60				719	0.1	105	2.5	98
06/01/16	33	-14	-2.0	33	-23	-2.3			-32	110							-38	1.5	60	727	0.0	110	2.5	101
09/07/16	46	-6.0	-2.6	28	-24	-2.2		-30		100				-38	2.5	60				709	0.0	122	0.5	110
12/19/16	30	-14	-1.8	31	-27	-2.1		-35		100				-36	2.1	60		1.9		626	0.0	100	2.0	89

General System Operating Parameters
Northrop Grumman Operable Unit 3
Bethpage Park Soil Gas Containment System
Former Grumman Settling Ponds, Bethpage, New York.



Notes and Abbreviations:

°F degrees Fahrenheit DW depressurization well

gal gallons Hz Hertz

iwc inches of water column

- not applicable

PID photoionization detector ppmv parts per million by volume scfm standard cubic feet per minute

- 1. Total gallons of water accumulated at storage tank ST-510 per quarter. Values for 3Q and 4Q 2016 are estimated based on average volume collected during condensate removal events.
- Total effluent air velocity in feet per minute was measured using a hand-held anemometer at the stack effluent location. The total effluent flow rate in scfm was calculated by multiplying the measured air velocity by the pipe area, the ratio of the standard air temperature to the measured air temperature, and the ratio of the measured air pressure.

Table 2
Induced Vacuum Readings at Compliance Monitoring Points
Northrop Grumman Operable Unit 3
Bethpage Park Soil Gas Containment System
Former Grumman Settling Ponds, Bethpage, New York. (1):23



Well ID	5 1		0.000	B1033	0.000			817125				8177518	3111-43	DW		DV	225	ĐΜ	-21	D. 11.	1 [S
MPID		4.5	14.5		V 841 V C		1513	150	VIVIV			VARIAN		14 V C	168			VIVIV		18.4	186
Date	iwe	10VC	N/C	luc	ive c	IVC	lus c	100 C	ive	tus C	iwr	WC	herc.	144	iwc	FW C	IWC	iwe	iwc	iwc	iw c
03/08/16	-0.11	-0.15	-0.15	-0.12	-0.14	-0.14	-0.14	-0.15	-0.15	-0.16	-0.17	-0.18	-0.16	-0.15	-0.15	-0.14	-0.13	-0.10	-0.15	-0.11	-0.13
06/01/16	-0.10	-0.15	-0.17	-0.15	-0.17	-0.16	-0.16	-0.15	-0.20	-0.13	-0.13	-0.20	-0.18	-0.16	-0.17	-0.13	-0.15	-0.11	-0.18	-0.11	-0.11
09/07/16	-0.12	-0.19	-0.20	-0.12	-0.11	-0.16	-0.16	-0.14	-0.13	-0.13	-0.13	-0.15	-0.15	-0.12	-0.14	-0.10	-0.15	-0.11	-0.11	-0.096	-0.11
12/19/16	-0.12	-0.19	-0.20	-0.12	-0.11	-0.12	-0.12	-0.13	-0.13	-0.14	-0.20	-0.19	-0.14	-0.12	-0.15	-0.09	-0.09	-0.14	-0.18	-0.20	-0.10
Time Weighted Rolling Average ⁽³⁾	-0.12	-0.18	-0.18	-0.14	-0.14	-0.16	-0.16	-0.15	-0.16	-0.15	-0.15	-0.18	-0.17	-0.15	-0.16	-0.12	-0.13	-0.11	-0.17	-0.10	-0.11

Gross Average Compliance Points ^(c)	
09/07/16	-0.13

Notes and Abbreviations:

DW depressurization well

VMWC vapor monitoring well cluster iwc inches of water column

All induced vacuum measurements units in iwc. Values shown have been rounded to two significant figures.

2 Compliance goal is -0.1 iwc of vacuum at all compliance monitoring points, based on a twelve-month rolling average.

Time weighted rolling average calculated by summing the products of the instantaneous induced vacuum readings and the number of days between readings for a 12-month

monitoring period, and dividing by the total time period between the first and last quarterly induced vacuum readings.

4 Gross average compliance points calculated by summing the induced vacuum values for the noted monitoring event and dividing by the number of readings.

Table 3
Total Effluent Vapor Sample Analytical Results
Northrop Grumman Operable Unit 3
Bethpage Park Soll Gas Containment System
Former Grumman Settling Ponds, Bethpage, New York.⁽¹⁾



Compound	Sameral		989440	Value	188.60	Valuati
units in µg/m²)	Sample Date		97872616	6/1/2016	91772016	12/22/2018
	74.5					
1,1,1-Trichloroethane	71-55 <i>-</i> 6	9,000	11	8.2	13	8.7
I,1-Dichloroethane	75-34-3	NS	9.7	6.1	11	9.7
,1-Dichloroethene	75-35-4	19,800 ⁽³⁾	1.5	0.87	0.83	< 3.2 U
I,2-Dichloroethane	107-06-2	NS	137	<0.81 U	< 0.81 U	< 3.2 U
Benzene	71-43-2	1,300	9.3	0.38 J	13	18
is-1,2-Dichloroethene	156-59-2	190,000 ⁽⁴⁾	488 D	268 D	395	322
Fetrachloroethene	127-18-4	300	11	12	25	6.7
Foluene Foluene	108-88-3	37,000	38	0.75	0.53 J	< 3.0 U
rans-1,2-Dichloroethene	156-60-5	190,000 ⁽⁴⁾	2.1	1.7	4.4	2.5
Frichloroethylene	79-01-6	14,000	461 D	284 D	559	291
/inyl chloride	75-01-4	180,000	3.8	0.89	0.66	< 0.41 U
(ylene-O	95-47-6	22,000	<0.87 U	2.8	< 0.87 U	< 3.5 U
(ylenes - M,P	1330-20-7	22,000	<0.87 U	5.2	< 0.87 U	9.1
Subtotal Project VOCs			1173	591	1022	668
Rom Project VCC						
I,1,2,2-Tetrachloroethane	79-34-5	NS	<0.69 U	<0.69 U	< 0.69 U	< 2.7 U
,1,2-Trichloroethane	79-00-5	NS	<0.55 U	<0.55 U	< 0.55 U	< 2.2 U
,2-Dichloropropane	78-87-5	NS	<0.92 U	<0.92 U	< 0.92 U	< 3.7 U
,3-Butadiene	106-99-0	NS	<0.44 U	<0.44 U	< 0.44 U	< 1.8 U
-Butanone	78-93-3	13,000	0.97	0.65	1.7	7.1
?-Hexanone	591-78-6	4,000	<0.82 U	<0.82 U	< 0.82 U	< 3.3 U
I-Methyl-2-Pentanone	108-10-1	31,000	<0.82 U	<0.82 U	< 0.82 U	< 3.3 U
I-Chloro-1,1-difluoroethane (Freon 142b)	75-68-3	NS	140	124	269	71
Acetone	67-64-1	180,000	8.6	4.0	8.8	26
Bromodichloromethane	75-27-4	NS	<0.67 U	<0.67 U	< 0.67 U	< 2.7 U
Bromoform	75-25-2	NS	9.3	<0.41 U	< 0.41 U	< 1.7 U
		3.900	<0.78 U	<0.78 U	< 0.78 U	< 3.1 U
Bromomethane	74-83-9					
	74-83-9 75-15-0	3,900 6,200	1.6	<0.62 U	< 0.62 U	< 2.5 U
Carbon Disulfide	3			<0.62 U 0.63	< 0.62 U 1.3	< 2.5 U < 1.0 U
Gromomethane Carbon Disulfide Carbon Tetrachloride Chlorobenzene	75-15-0	6,200	1.6		8	

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Table 3
Total Effluent Vapor Sample Analytical Results
Northrop Grumman Operable Unit 3
Bethpage Park Soll Gas Containment System
Former Grumman Settling Ponds, Bethpage, New York.⁽¹⁾



ompound units in ug/m²)	Sample Bare			VSP-601 6/1/2016	VSP-601 977/2016	157.0
enesteres (e.e.						
hloroethane	75-00-3	NS	<0.53 U	<0.53 U	< 0.53 U	< 2.1 U
hlorodifluoromethane (Freon 22)	75-45-6	NS	<0.70 U	1.3	< 0.70 U	< 2.8 U
hloroform	67-66-3	150	11	7.3	17	11
hloromethane	74-87-3	22,000	<0.41 U	<0.41 U	< 0.41 U	< 1.7 U
is-1,3-Dichloropropene	10061-01-5	NS	<0.91 U	<0.91 U	< 0.91 U	< 3.6 U
ichlorodifluoromethane (Freon 12)	75-71-8	NS	3.3	2.2	3.1	< 4.0 U
thylbenzene	100-41-4	NS	<0.87 U	0.39 J	< 0.87 U	6.5
richlorotrifluoroethane (Freon 113)	76-13-1	960,000	<0.77 U	<0.77 U	< 0.77 U	< 3.1 U
lethyl Tert-Butyl Ether	1634-04-4	NS	<0.72 U	<0.72 U	< 0.72 U	< 2.9 U
lethylene Chloride	75-09-2	14,000	1.1	3.1	1.2	12
tyrene	100-42-5	17,000	<0.85 U	<0.85 U	< 0.85 U	< 3.4 U
rans-1,3-Dichloropropene	10061-02-6	NS	<0.91 U	<0.91 U	< 0.91 U	< 3.6 U
richlorofluoromethane (Freon 11)	75-69-4	9,000	1.7	2.0	1.9	< 2.2 U

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Table 3

Total Effluent Vapor Sample Analytical Results Northrop Grumman Operable Unit 3 Bethpage Park Soil Gas Containment System Former Grumman Settling Ponds, Bethpage, New York.



Notes and Abbreviations:

Bold Bold data indicates that the analyte was detected at or above its reporting limit.

ELAP Environmental Laboratory Approval Program.

CAS No. Chemical Abstracts Service list number.

NYSDOH New York State Department of Health.

TVOC total volatile organic compounds

D Based on diluted sample analysis

J Estimated. -- Not analyzed.

U Compound was analyzed for but not detected

USEPA U.S. Environmental Protection Agency.

VOC volatile organic compound µg/m³ micrograms per cubic meter

Compound not detected above its laboratory quantification limit.

1. Vapor samples collected by Arcadis on the dates shown and submitted to a NYSDOH ELAP certified laboratory for VOC analyses per Modified USEPA Method TO-15.

2. TVOC determined by summing individual detections and rounding to the nearest whole number.

Table 4
Total Effluent Vapor Sample Analytical Results,
Tentatively Identified Compounds
Northrop Grumman Operable Unit 3
Bethpage Park Soil Gas Containment System
Bethpage, New York (12,3)



170 JN 22 JN		16.5 JN 2.5 JN 2.5 JN 1.3 J	 9.4 J
170 JN	 31J	 1.6 JN 2.5 JN	
		2.5 JN	 9,4 J
22 JN		2.5 JN	 9.4 J
 		2.5 JN	 9.4 J
 			 9.4 J
		1.3 J 	9.4 J
 	21 J 		
-			8.9 J
			8.4 J
			8.1 J
			6.6 J
-			5.4 J
2.8 JN			
	420 JNB		700 JNB
			100 J
			7.1 J
			5.8 J
			5.0 J
	**	==	37 J
			18 J
		==	17 J
			16 J
		==	16 J
			10 J
		==	9.5 J
			8.2 J
	4.9 JN		
 1.8 JN			
	 1.8 JN 3.1 JN	1.8 JN	1.8 JN

Notes and Abbreviations:

Not analyzed.

B Indicates analyte found in associated method blank
ELAP Environmental Laboratory Approval Program.

J Indicates an estimated value.

JN Compound tentatively identified, concentration is estimated.

NYSDOH New York State Department of Health.

ppbv parts per billion by volume

USEPA U.S. Environmental Protection Agency.

VOC volatile organic compound

 Vapor samples collected by Arcadis on the dates shown and submitted to a NYSDOH ELAP certified laboratory for VOC analyses per Modified USEPA Method TO-15.

2. Tentatively identified compounds are identified based on review of mass spectrometry results via a comprehensive library search of all organic compounds.

3. All results are estimated.

Table 5 Air Quality Impact Analysis Northrop Grumman Operable Unit 3 Bethpage Park Soil Gas Containment System Former Grumman Settling Ponds, Bethpage, New York.



Toxic Air Contaminant	CASE	VSP-601 Vapor Efficient (ag/ms)	2	mission Pala		Scaled Impale Hourly ⁽²⁾	Scaled Impact Annual ²	sterci [©] (ug/m)	Kelei ^c ugan		
			Biye	10.11		149/01	06/00				
1,1,1 - Trichloroethane	00071-55-6	8.7	1.8E-01	2.0E-05	2.5E-06	1.2E-03	5.1E-05	9,000	5,000	0.0%	0.0%
1,1 - Dichloroethane	00075-34-3	9.7	2.0E-01	2.2E-05	2.8E-06	1.3E-03	5.7E-05		0.63		0.0%
Tetrachloroethene	00127-18-4	6.7	1.4E-01	1.6E-05	2.0E-06	9.1E-04	3.9E-05	300	4	0.0%	0.0%
Trichloroethene	00079-01-6	291	5.9E+00	6.7E-04	8.5E-05	3.9E-02	1.7E-03	20	0.20	0.2%	0.9%
cis 1,2-Dichloroethene	00156-59-2	332	6.7E+00	7.7E-04	9.7E-05	4.5E-02	1.9E-03		63		0.0%
trans 1,2-Dichloroethene	00156-60-5	2.5	5.1E-02	5.8E-06	7.3E-07	3.4E-04	1.5E-05		63		0.0%
Benzene	00071-43-2	18	3.7E-01	4.2E-05	5.3E-06	2.4E-03	1.1E-04	1,300	0.13	0.0%	0.1%
Xylenes - M,P	01330-20-7	9.1	1.8E-01	2.1E-05	2.7E-06	1.2E-03	5.3E-05	22,000	100	0.0%	0.0%
2-Butanone	00078-93-3	7.1	1.4E-01	1.6E-05	2.1E-06	9.6E-04	4.2E-05	13,000	5,000	0.0%	0.0%
Acetone	00067-64-1	26	5.3E-01	6.0E-05	7.6E-06	3.5E-03	1.5E-04	180,000	30,000	0.0%	0.0%
Chloroform	00067-66-3	11	2.2E-01	2.6E-05	3.2E-06	1.5E-03	6.4E-05	150	14.7	0.0%	0.0%
Methylene Chloride	00075-09-2	12	2.4E-01	2.8E-05	3.5E-06	1.6E-03	7.0E-05	14,000	60	0.0%	0.0%
Ethylbenzene	00100-41-4	6.5	1.8E-02	2.0E-06	2.5E-07	1.2E-04	5.1E-06		1,000		0.0%
1-Chloro-1,1-difluoroethane (Freon 142b)	00075-68-3	71	1.4E+00	1.6E-04	2.1E-05	9.6E-03	4.2E-04		50,000		0.0%

Notes

- (1) Emission rate calculated based on VSP-601 effluent concentration and an exit air flow rate of 614.78 cfm
 - $1,1,1-Trichloroethane (lb/hr) = (2.4 \text{ ug/m}^3) \times (614.78 \text{ ft}^3/\text{min}) \times (1 \text{ m}^3/35 \text{ ft}^3) \times (60 \text{ min/hr}) \times (0.000001 \text{ g/1 ug}) \times (0.0022 \text{ lb/g})$

 $lb/yr = lb/hr \times 8,760 hrs/yr$

g/s = lb/hr x 1 hr/ 3,600 sec x 453.59 g/lb

(2) Ambient impact based on AERMOD modeling using normalized rate of 1 g/s is scaled to the actual emission rate of the pollutant. Modeling was performed using the representative meteorological data from the nearest station (Farmingdale) for the years 2011 through 2015. The maximum impact from all the years was used for the calculations.

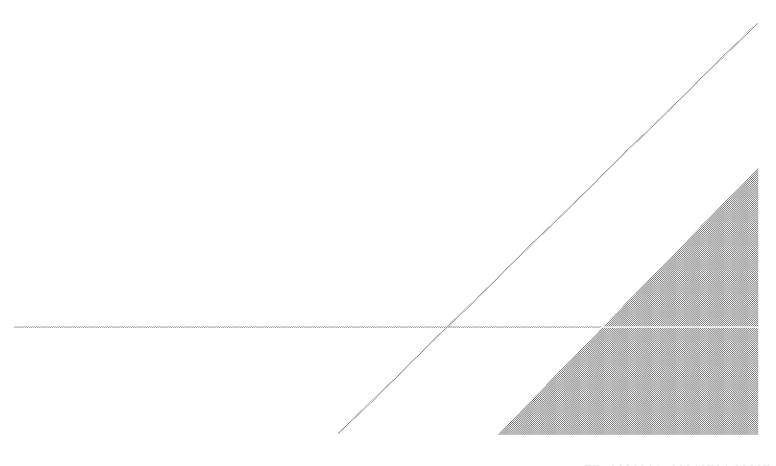
Scaled hourly impact (ug/m³) = AERMOD predicted hourly ambient impact at 1 g/s ([ug/m³]/[g/s]) x Actual emission rate (g/s)

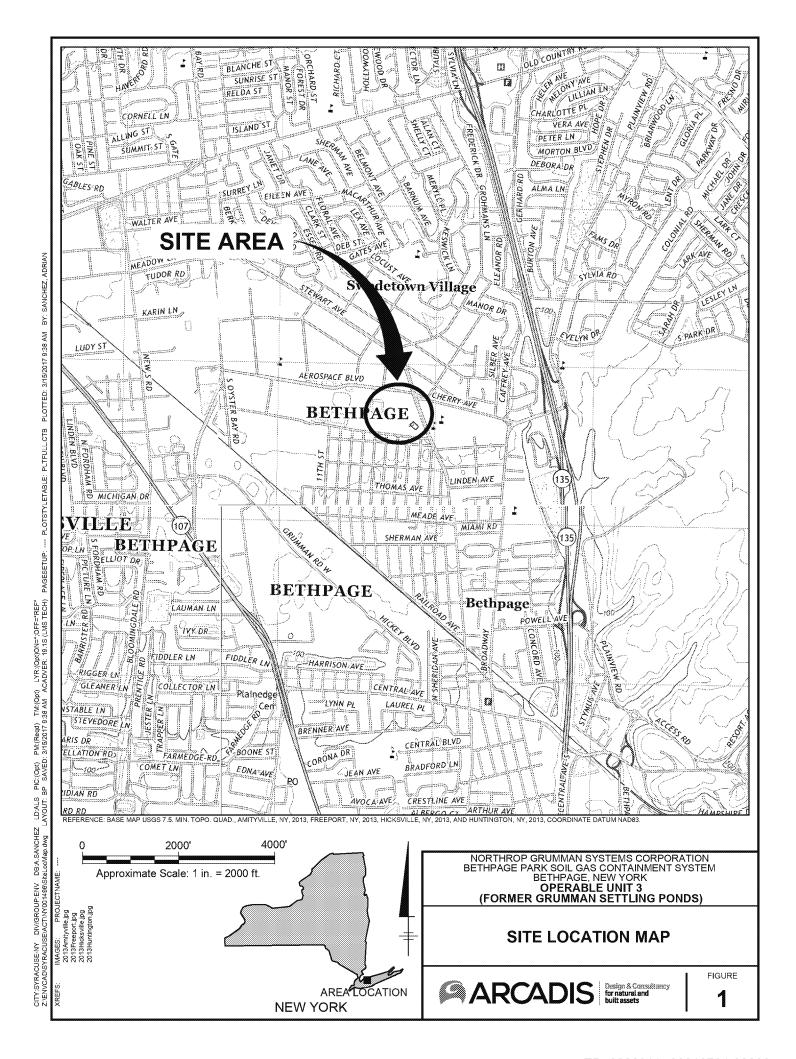
Scaled annual impact (ug/m³) = AERMOD predicted annual ambient impact at 1 g/s ($[ug/m^3]/[g/s]$) x Actual emission rate (g/s)

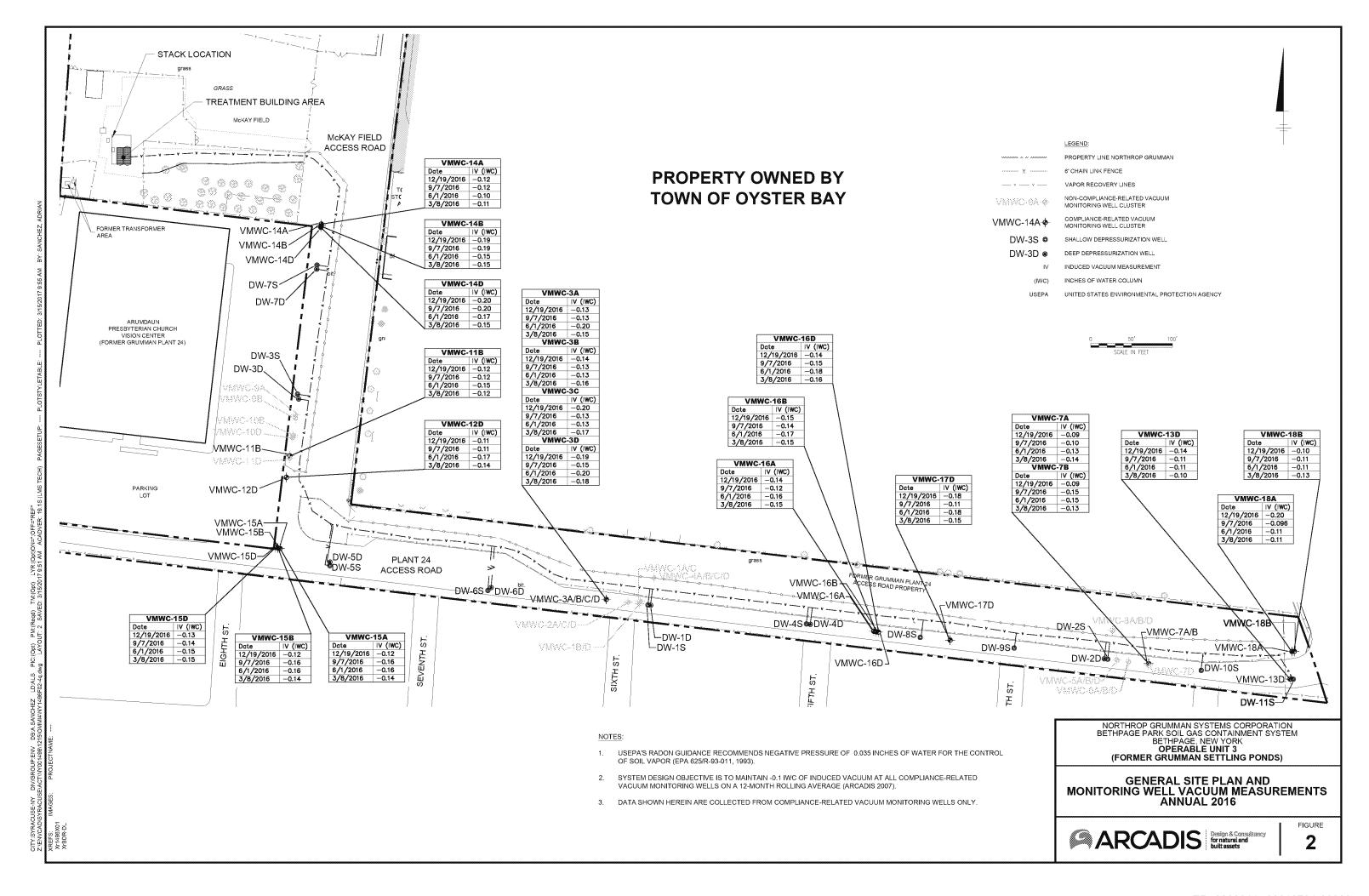
AFRHOD	5 (W 1
Arribiani in	N (
Hourly	Attitud
- 8/8 6/8/2010/2010/2018/6/3/2019/2018/6/3	90 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	83 800 × 1830 888 18 8 × 1800 73
462.02	20.02
462.83	20.02

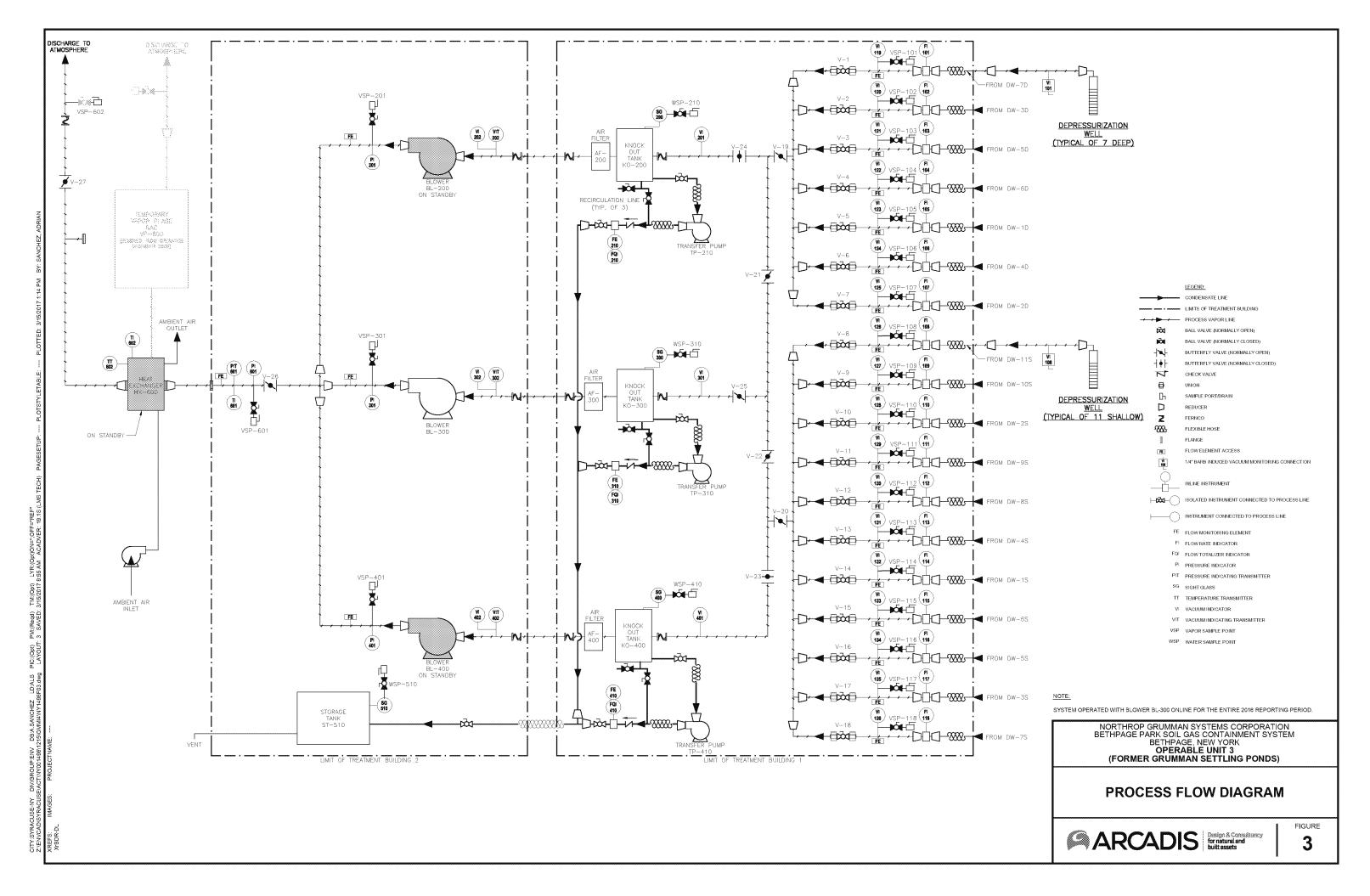
- (3) Short-term and annual guideline concentrations specified in the NYSDEC DAR-1 AGC/SGC tables revised August 10, 2016.
- (4) Only contaminants with detected concentrations are included in the table.

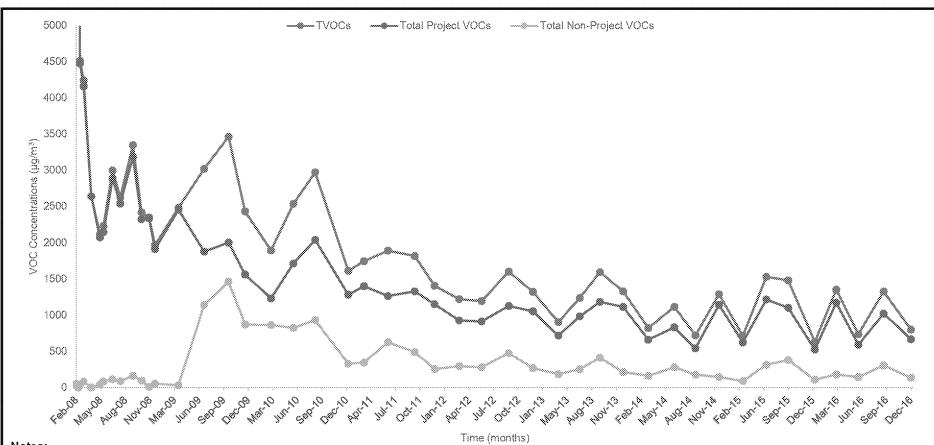
FIGURES











<u>Notes:</u>

μg/m³ = micrograms per cubic meter

TVOCs = total VOCs detected

VOCs = volatile organic compounds

Total Project VOCs = Sum of 1,1,1-trichloroethane; 1,1-dichloroethane; 1,2-dichloroethane; 1,1-dichloroethane; tetrachloroethene; trichloroethene; vinyl chloride; cis-1,2-dichloroethene; trans-1,2-dichloroethene; benzene; toluene; and total xylenes.

Total Non-Project VOCs = Sum of VOCs that are not Project VOCs.

- 1. Samples were collected at Vapor Sample Port-601 (VSP-601); refer to Figure 3 of this OM&M report for the location of VSP-601.
- 2.Results prior to March 3, 2008 are not shown to improve figure clarity. The TVOC concentrations and sample dates are as follows: February 18, 2008 20,622 μ g/m³, February 19, 2008 14,519 μ g/m³, and February 25, 2008 8,196 μ g/m³.
- 3. The sample results from December 3, 2010 were not consistent with historical data and is not included in this figure. The TVOC concentration for December 3, 2010 was 13 µg/m³.

NORTHROP GRUMMAN SYSTEMS CORPORATION BETHPAGE PARK SOIL GAS CONTAINMENT SYSTEM BETHPAGE, NEW YORK, OPERABLE UNIT 3 (FORMER GRUMMAN SETTLING PONDS)

SOIL GAS VOC CONCENTRATIONS THROUGH DECEMBER 2016



FIGURE

4



Notes:

TVOCs = total VOCs detected

VOCs = volatile organic compounds

Total Project VOCs = Sum of 1,1,1-trichloroethane; 1,1-dichloroethane; 1,2-dichloroethane; 1,1-dichloroethane; 1,2-dichloroethane; trichloroethane; trichloroethane; vinyl chloride; cis-1,2-dichloroethane; trans-1,2-dichloroethane; benzene; toluene; and total xylenes.

Total Non-Project VOCs = Sum of VOCs that are not Project VOCs.

1. The sample results from December 3, 2010 were not consistent with historical data and thus, the recovery rate is not included in this table.

NORTHROP GRUMMAN SYSTEMS CORPORATION BETHPAGE PARK SOIL GAS CONTAINMENT SYSTEM

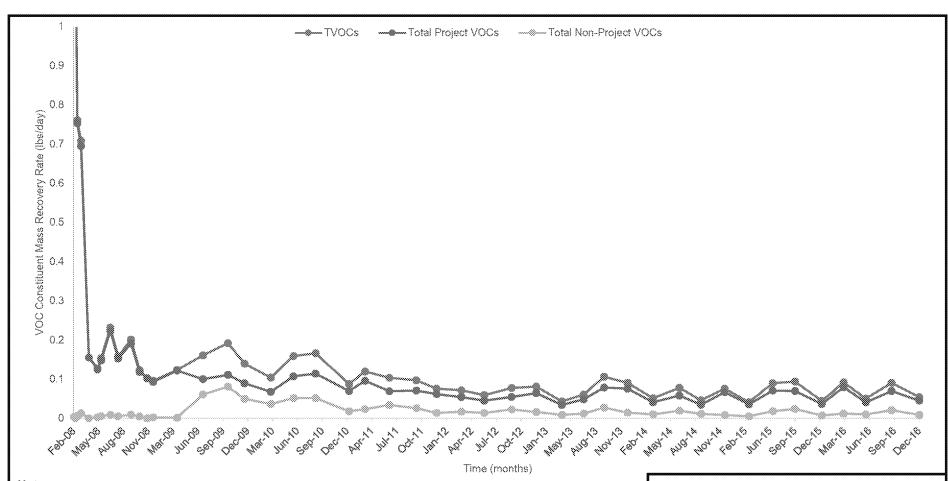
BETHPAGE, NEW YORK, OPERABLE UNIT 3 (FORMER GRUMMAN SETTLING PONDS)

CUMULATIVE TOTAL, PROJECT, AND NON-PROJECT VOC MASS REMOVED THROUGH DECEMBER 2016



FIGURE

5



Notes:

TVOCs = total VOCs detected.

VOCs = volatile organic compounds

Total Project VOCs = Sum of 1,1,1-trichloroethane; 1,1-dichloroethane; 1,2-dichloroethane; 1,1-dichloroethene; tetrachloroethene; trichloroethene; vinyl chloride; cis-1,2-dichloroethene; trans-1,2-dichloroethene; benzene; toluene; and total xylenes.

Total Non-Project VOCs = Sum of VOCs that are not Project VOCs.

- 1. Results prior to March 3, 2008 are not shown to improve figure clarity. The TVOC concentrations and sample dates are as follows: February 19, 2008 2.2 lbs/day and February 25, 2008 1.3 lbs/day.
- 2. The sample results from December 3, 2010 were not consistent with historical data and thus the recovery rate is not included in this figure. The TVOC concentration for December 3, 2010 was 13 μ g/L.

NORTHROP GRUMMAN SYSTEMS CORPORATION BETHPAGE PARK SOIL GAS CONTAINMENT SYSTEM BETHPAGE, NEW YORK, OPERABLE UNIT 3 (FORMER GRUMMAN SETTLING PONDS)

VOC MASS RECOVERY RATES THROUGH DECEMBER 2016



FIGURE 6



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